

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>385,838</b>	<b>-</b>	<b>247,954</b>	<b>0</b>	<b>778</b>	<b>-1,271</b>	<b>635,840</b>	<b>1</b>	<b>0</b>	<b>51,649</b>
<b>Natural Gas Liquids and LRGs</b>	<b>19,337</b>	<b>18,899</b>	<b>629</b>	<b>0</b>	<b>-</b>	<b>1,712</b>	<b>14,450</b>	<b>5,061</b>	<b>17,642</b>	<b>4,839</b>
Pentanes Plus	9,535	-	0	0	-	-7	6,311	328	2,903	13
Liquefied Petroleum Gases	9,802	18,899	629	0	-	1,719	8,139	4,733	14,739	4,826
Ethane/Ethylene	27	0	0	0	-	-1	0	0	28	0
Propane/Propylene	3,181	13,671	456	0	-	590	0	3,660	13,058	1,852
Normal Butane/Butylene	2,402	7,759	173	0	-	1,181	5,103	1,073	2,977	2,413
Isobutane/Isobutylene	4,192	-2,531	0	0	-	-51	3,036	0	-1,324	561
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,585</b>	<b>9,128</b>	<b>19,543</b>	<b>-2,862</b>	<b>53,436</b>	<b>874</b>	<b>808</b>	<b>39,308</b>
Other Hydrocarbons/Oxygenates	-	-	448	0	24,363	232	23,739	840	0	1,613
Unfinished Oils	-	-	13,722	394	-	-147	13,455	0	808	18,041
Motor Gasoline Blend. Comp. (MGBC)	-	-	9,415	8,734	-4,820	-2,947	16,242	34	0	19,654
Reformulated	-	-	2,539	7,278	-2,624	-2,639	9,832	0	0	10,172
Conventional	-	-	6,876	1,456	-2,196	-308	6,410	34	0	9,482
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>728,695</b>	<b>31,168</b>	<b>27,865</b>	<b>6,082</b>	<b>-5,598</b>	<b>-</b>	<b>55,346</b>	<b>744,062</b>	<b>39,639</b>
Finished Motor Gasoline	-	360,869	7,183	24,459	6,082	456	-	2,904	395,234	9,377
Reformulated	-	261,078	0	7,363	2,755	511	-	1,073	269,612	1,382
Conventional	-	99,791	7,183	17,096	3,328	-55	-	1,831	125,622	7,995
Finished Aviation Gasoline	-	481	5	240	-	18	-	0	708	286
Kerosene-Type Jet Fuel	-	105,304	9,647	1,227	-	-2,693	-	5,786	113,085	7,843
Kerosene	-	155	0	0	-	-14	-	12	157	87
Distillate Fuel Oil	-	129,808	3,649	2,190	-	-2,048	-	5,409	132,286	11,129
15 ppm sulfur and under	-	2,498	412	-130	-	-1	-	0	2,781	596
Greater than 15 ppm to 500 ppm sulfur	-	104,241	1,948	2,220	-	-1,809	-	2,110	108,108	8,253
Greater than 500 ppm sulfur	-	23,069	1,289	100	-	-238	-	3,300	21,396	2,280
Residual Fuel Oil <sup>e</sup>	-	38,854	9,647	0	-	-1,522	-	14,022	36,001	5,306
Less than 0.31 percent sulfur	-	1,647	1,771	0	-	47	-	-	-	265
0.31 to 1.00 percent sulfur	-	10,457	586	0	-	-746	-	-	-	1,139
Greater than 1.00 percent sulfur	-	26,750	7,290	0	-	-724	-	-	-	3,717
Petrochemical Feedstocks	-	2,631	81	10	-	0	-	-	2,722	119
Naphtha for Petro. Feed. Use	-	16	81	10	-	-2	-	-	109	0
Other Oils for Petro. Feed. Use	-	2,615	0	0	-	2	-	-	2,613	119
Special Naphthas	-	205	196	-100	-	11	-	2,729	-2,439	35
Lubricants	-	4,365	151	-161	-	-268	-	899	3,724	1,120
Waxes	-	0	160	0	-	0	-	105	55	0
Petroleum Coke	-	40,441	134	-	-	1,019	-	22,754	16,802	2,416
Marketable	-	30,562	134	-	-	1,019	-	22,754	6,923	2,416
Catalyst	-	9,879	-	-	-	-	-	0	9,879	-
Asphalt and Road Oil	-	10,330	310	0	-	-555	-	616	10,579	1,774
Still Gas	-	33,607	-	-	-	-	-	0	33,607	-
Miscellaneous Products	-	1,645	5	0	-	-2	-	110	1,542	147
<b>Total</b>	<b>405,175</b>	<b>747,594</b>	<b>303,336</b>	<b>36,993</b>	<b>26,403</b>	<b>-8,019</b>	<b>703,726</b>	<b>61,282</b>	<b>762,512</b>	<b>135,435</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."